FORM OGC-3

## **○■**

STATE OF MISSOURI GEOLOGICAL SURVEY PROGRAM

## APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACKAY 1 4 2012

APPLICATION		☐ DEEPE	N PLUG	BACK 🛛	FOR AN O	LIWELLG PATE	a\$106	GASOWELL.		
Altavista Energy, Inc.								05/14/2012		
ADDRESS	CITY	STATE								
PO Box 128	Vellsville	KS		092						
DESCRIPTION O	F WELL AN	ID LEASE								
NAME OF LEASE				WELL NUMBER		ELEVA	TION (GROUN	ID)		
Mick Effertz				4-2		1057	1057			
WELL LOCATION				FROM SECTION LINES						
	25	ft. from North		495		East Wes		ne		
WELL LOCATION LATITUDE LONGITUDE COUNTY										
		h Range 33	12	38.76184	94.59104	Cass				
		SED LOCATION TO P			FEET V					
PROPOSED DEPTH	OPOSED LOCA	ATION TO NEAREST D	RILLING, COMPLETED	OR APPLIED - FO				FEET		
BOO				DADDRESS ROTARY OR CABLE Box 339, Louisburg, KS 66053 Rotary						
NUMBER OF ACRES IN L	CACE					05/21/2012				
30	NUME	BER OF WELLS ON LEA		WELL, COMPLETED	IN OR DRILLI	NG TO THIS F	RESERVOIR	2		
		BER OF ABANDONED								
		R MORE WELLS DRIL	LED, FROM WHOM PI	URCHASED?		NO. OF W	NO. OF WELLS PRODUCING 0			
NAME N/A - New I	_ease_					INJECTION 0				
ADDRESS	-							NDONED 0		
STATUS OF	DOUD	☐ SINGLE WEL	L	☑ BLANK	ET BOND	oK	☑ ON			
STATUS OF		AMOUNT \$_ TO DEEPEN OR PLUG BAC NEEDED)		AMOUN	NT \$ 40,000		☐ AT	TACHED		
AMOUNT	PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST					
AMOUNT 20' (surface)	8.625"	WT/FT 20	5 sx (to surf.)	AMOUNT 20'	8.625	CONTRACTOR OF THE PARTY OF THE	WT/FT	CEMENT		
800' (prod)	4.5"	10	130 sx (to surf)	800'	4.5		20	1=U11		
355 (p.65)	1.0	10	100 3x (10 3011)	800	7.3		0	Length		
I, the Undersigned this report, and tha and complete to th	at this report	am the Manager was prepared und knowledge.	of the Corp. er my supervision	_ (Company), ar and direction ar	nd that I am a	authorized locts stated t	by said co herein are	impany to make true, correct,		
SIGNATURE 1	1 . 1	T-14			DATE	DATE				
P	William	1/				05/14/2012				
PERMIT NUMBER		^	M DDILLEDISTOC	BEOLUBED	bre	LOOS BEOLIII	DED 15 DI 11			
DRILLER'S LOG REQUIRED SE-LOGS REQUIRED FRUN  APPROVED DATE  DE CORE ANALYSIS REQUIRED IF RUN  DE CORE ANALY										
APPROVED DATE	30-1	2 ,	☐ SAMPLES REQU		Д	ALL SISIEM	IEST INFO	REQUIRED IF RUN		
APPROVED BOUGH	. a.	_illma	SAMPLES NOT F	REQUIRED						
NOTE > TH	IIS PERMIT	NOT TRANSFER	ABLE TO ANY OT	HER PERSON	OR TO ANY	OTHER LO	OCATION.			
PPROVAL OF THIS P	ERMIT BY THE	OIL AND GAS COUNC	CIL DOES NOT CONST		The second secon					
of the	(0	QUALIFICATIONS OF Company), confirm will be shown on t	that an approved	drilling permit ha	s been obta umber and s	ined by the ignature of	owner of authorize	this well. d council		
PRILLER'S SIGNATURE					-	DATE	-			
10 780-0211 (3-11)	pri	IIT ONE (1) CORV TO: CE	OLOGICAL SUBURY SPO	CDAN DO DOV DES	OLLA MO OSTOS	F70 000 0445				
- 100.02 ( (0-11)	KEN	MIT ONE (1) COPY TO: GE	OLOGICAL SURVEY PRO	GRAM, PUBUX 250, R	ULLA, MU 65402	5/3-368-2143.				

Belton

38 45 42.62

- 94 35 27.74



## STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM WELL LOCATION PLAT

OWNER'S NAME								
Altavista Energy, Inc.								
LEASE NAME	COUNTY							
Mick Effertz (Well A-2)	Cass							
WELL LOCATION	(	GIVE FOOTAGE FROM		NES)				
825 ft. from	North South	from section line	495	ft. from	East W	est from s	ection line	
WELL LOCATION	22							
Sec. 32 Township 46 North	h Range 33 E	ast 🔳 West	LONGITUE	ne -				
38.76184			94.5910					
	5280	T	101.0010	-				1
	5200							
1/	4620							
/ /								
1								
	3960							-
	3300							-
				37				
	2640			7~	Cen	ter of	Section 3	2
				,				
	1980							
2 1/2 acre requirement	†							
for CASS county.								
POT C7-00 - 7.	1320				-		THE RESIDENCE OF THE PARTY OF T	AATION AND RELIGIOUS PLAN
				1				495 FEL
		Lease	Bound	ary>			OK NA	V4-7
	660						05	(9)
							330'	
				1			230	\$35 FSL
REMARKS	5200 46	20 3060	226		40 30	80 7		
REMARAS	5280 46	20 3960	330	00 26	40 19	180 1	320 66	60
			No	AAKT	LEASE			
Leased acreage is the S/2 SE	/4, 80 acres m/l						ANU	
			ME	ARGIT S	hot tub	LINE F	the the	SANG
			This is 4		Albaria arra			atali
INST	This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and							
On the above plat, show dista	ance of the proposed	well from the					above plat.	2,000 4,10
two nearest section lines, the								
nearest well on the same leas								
same reservoir. Do not confu See rule 10 CSR 50-2.030 for								
must be marked.	survey requirements	s. Lease illes						
	0.00.000,000		REGISTEDI	ED LAND SURV	EVOR		NUMBER	
REMIT TWO	REGISTER	LO LAND SUKV	LIUN		HUMBER			
PO BOX 250, ROLLA, N	MO 65402-0250 (573) 3	68-2143						
ONE (1) COPY	WILL BE RETURNED							